Mesh generation for Atmospheric Boundary Layer simulation in wind farm design and management

A. Gargallo-Peiró, M. Avila, H. Owen, L. Prieto, A. Folch

Abstract

We propose a new automatic procedure to generate hybrid meshes to simulate turbulent flows for wind farm design and management. In particular, numerical modeling of wind farms involves a RANS simulation of the Atmospheric Boundary Layer (ABL) flow and modeling the turbines using the actuator disc theory. Therefore, the generated meshes have to fulfill several geometrical requirements to answer to the different modeling features. They must: capture the topography features that can influence the wind flow; have a boundary layer close to the terrain to resolve the ABL; be conformally adapted to the disc (turbine) to simulate the turbine effects on the wind flow; be adapted around the disc to capture the wake effect; and present a smooth mesh size transition around the disc to conform the mesh size of the ABL mesh, in which the turbines are immersed. We highlight that the mesh generation procedure is fully automatic once given the mesh size, a topography description, the wind inflow direction, a list of turbine insertion points, and the turbine models. To illustrate the applicability of the proposed procedure, we present two wind farm cases: an offshore wind farm mesh where we illustrate the computed wind deficit, and an onshore farm assimilating real topography data.

Keywords: hybrid meshes, hexahedral meshes, quadrilateral meshes, mesh optimization, wind farm, wind turbine, atmospheric boundary layer

1. Introduction

In recent years, the advance in Computational Fluid Dynamics (CFD) techniques and the increase of the computing power have widened the spectrum of engineering and industrial applications where numerical analysis can be applied. One paradigmatic example is wind industry, which relies on commercial (or in-house) CFD codes and parallel computing for the design and management of wind farms in terms of power production. Numerical modeling of wind farms involves the resolution of a turbulent flow immersed in the Atmospheric Boundary Layer (ABL) and considering the effect of wind turbines, which produce a wind speed (power) deficit and increase turbulence downstream.

From the mesh generation point of view, each feature of the modeling presents different geometric requirements. First, for onshore farms it is necessary to mesh the terrain and its roughness to properly capture their effects on the flow. Second, wind turbines are immersed in the Atmospheric Boundary Layer, which poses mesh resolution and stretching

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requirements to the CFD solvers. Third, the effects of wind turbines are typically simulated using an actuator disc model, which has to be discretized in the mesh generation procedure. Moreover, in order to accurately predict the wind deficit induced by each turbine and its interaction with neighboring turbines, the computational mesh around and downstream of a turbine must be properly prescribed to capture the wake effects. All these aspects have a direct impact on the computational efficiency and simulation accuracy.

In general, CFD solvers used by industry make use of structured meshes of hexahedra which, when introducing discs require higher mesh resolution zones that propagate through the domain, increasing dramatically the number of computational cells (nodes). In addition, simulations under different wind inflow angles (needed for wind resource assessment) imply time-consuming meshing and pre-processing operations that are rarely automatized. In this work, we aim at overcoming these drawbacks presenting a new procedure to automatically mesh wind farms. The produced meshes are used to solve the Reynolds-Averaged Navier-Stokes (RANS) equations with a k-ε turbulence model adapted to the Atmospheric Boundary Layer [1] and considering the effects of wind turbines under the actuator disc theory, which introduces a sink in the momentum equations [2]. Both the mesh generation process and the solver are implemented in the multi-physics parallel solver Alya [3,4].

The remainder of the paper is organized as follows. First, Section 2 presents several contributions relevant to this work. Section 3 presents some preliminary notions that we will require to develop the proposed techniques. Next, Section 4 presents a procedure to generate hexahedral background meshes for Atmospheric Boundary Layer simulations assimilating real topography data, and Section 5 proposes a procedure to embed wind turbines leading to an hybrid conformal mesh. Finally, Section 6 shows two cases for onshore and offshore farms in order to illustrate the applicability of the methodology.

2. Related work

In this work, we present a new method to generate hybrid conformal meshes of offshore and onshore wind farms. We divide the mesh generation procedure in two main steps. First, we generate a background wind mesh that reproduces both the topography and the Atmospheric Boundary Layer. Second, we focus on generating a conformal mesh adapted to the wind turbines features.

The generation of topography meshes with Atmospheric Boundary Layer has been classically approached from three main perspectives. Using Finite Volumes or Finite Differences, a structured grid is generated and the effect of the topography is introduced through a change of coordinates inside the formulation [5,6]. The second approach [7] exploits the advantages delivered by hexahedral elements to define boundary layers and proposed solving the Thompson-Thames-Mastin equations [8], an elliptic system of partial differential equations, to determine the vertical configuration of a semi-structured mesh. Alternatively, tetrahedral meshes have also been used to focus on the discretization of the topography in problems without boundary layer [9–11].

Following the second fashion, in this work we generate an hexahedral mesh conformal with the terrain and that reproduces the desired boundary layer configuration. In particular, we base the procedure on an optimization framework to relocate the mesh nodes to obtain valid final meshes with the desired constraints. Note that in contrast with other hexahedral approaches, we use the optimization techniques to relocate the surface (and volume) nodes, being able to obtain well-shaped elements (with uniform size) on the surface even when high-gradients of the terrain are present. To optimize both the surface and volume meshes, we use the continuous framework for high-order elements presented in [12,13]. However, other applicable approaches can be used. For the surface case, different methods have been developed to optimize meshes on discrete surfaces [14–20] or using the parametric representation of a given surface [21–24]. For volume meshes, several previous approaches have been developed to relocate the mesh nodes according to the optimization of a given quality measure [25–30].

The second contribution of this work is the generation of meshes for wind farm simulation. The standard procedure to model the effect of the turbines in a wind farm is using the actuator disc theory [31,32], where the turbine is represented with a disc. Mostly for offshore cases, the most common approach is the use of structured meshes with higher resolution on the location of the turbine, where the elements that intersect with the actuator disc are assigned the disc material properties [33–36]. Alternatively, in [37] it is presented a domain composition method where a background mesh is coupled in a non-conformal manner with a mesh of each wind turbine. Herein, we generate for each wind inflow direction a different hybrid mesh aligned with the wind direction and conformal with the wind
turbines. In contrast with previous work, we focus on obtaining a conformal mesh with the actuator disc that allows us to prescribe the desired features around the disc without requiring to increase the resolution of the mesh in all the domain.

3. Preliminaries and notation: quality measures for hybrid meshes

In this work, to determine the validity of a given mesh and to optimize it, we use a distortion (quality) measure that quantifies the deviation of the mesh elements with respect to their desired configuration [38]. We denote the physical element by $E^p$, and we name the element that represents the desired configuration by ideal element, $E^i$. Herein, we use the mean ratio shape distortion measure, a Jacobian-based measure for simplexes presented in [39,40] that quantifies the deviation of the shape of the physical element with respect to the ideal simplex:

$$\eta(\text{D} \phi_E) = \frac{||\text{D} \phi_E||^2}{d ||\sigma||^2/d} \in [1, \infty),$$

(1)

where $d$ is the spatial dimension, $|| \cdot ||$ is the Frobenius norm, $\sigma$ is defined as $\text{det}(\text{D} \phi_E)$, and being $\phi_E: E^i \rightarrow E^p$, (2) an affine mapping between the ideal and physical simplices, and $\text{D} \phi_E$ its Jacobian with respect to the ideal coordinates. These measures assign $\eta = 1$ to the ideal element, and tend to $\infty$ as the element features (herein the element shape) degenerate. The corresponding quality measure is defined as

$$q := \frac{1}{\eta} \in [0, 1].$$

(3)

To deal with inverted elements ($\sigma \leq 0$), and specially to untangle meshes in the optimization procedure, we use the regularization of the determinant $\sigma$ proposed in [29]. This regularization can be applied to Jacobian-based distortion measures where the determinant of the Jacobian appears in the denominator. Specifically, we replace $\sigma$ in Equation (1) by

$$\sigma_\delta(\sigma) = \frac{1}{2} \left( \sigma + \sqrt{\sigma^2 + 4\delta^2} \right),$$

(4)

where $\delta$ is a numerical parameter that has to be determined [24,29]. Using Equation (4) in (1), we obtain the regularized shape distortion measure,

$$\eta_\delta(\text{D} \phi_E) = \frac{||\text{D} \phi_E||^2}{d ||\sigma_\delta||^2/d}.$$  

(5)

In contrast with simplexes, given a quadrilateral, an hexahedron or a pyramid, the mapping $\phi_E$ is not affine, and therefore, $\text{D} \phi_E(y)$ is not constant for $y \in E^i$. Therefore, following references [12,13,41] we consider the regularized distortion measure presented in Eq. (5) as a point-wise distortion measure at $y \in E^i$:

$$M \phi_E(y) := \eta_\delta \left( \text{D} \phi_E(y) \right).$$  

(6)

We point out that $M \phi_E$ is a function of $y$, and that it also depends on the element nodes $x_1, \ldots, x_{n_p}$ (being $n_p = 4$ for quadrilaterals, $n_p = 5$ for pyramids, and $n_p = 8$ for hexahedra), since $\phi_E$ does. Using the point-wise measure, the elemental measure for a non-simplicial element is

$$\eta_E(x_1, \ldots, x_{n_p}) := \frac{||M \phi_E||_{E^i}}{||1||_{E^i}},$$  

(7)

where $|| \cdot ||_{E^i}$ is the $L^2$ norm on the ideal element, and $||1||_{E^i}$ is the measure of the ideal element. Similarly to Eq. (3), we define the quality of a non-simplicial element as the inverse of its distortion, Eq. (7).
4. Background wind mesh generation

To generate a mesh of the wind that is conformal with the turbines, herein, we first generate a background wind mesh in which we will later insert the modeled turbines. Our domain is composed by a topography that defines the bottom surface, see Figure 1(a), and a planar top surface located in the desired height. The mesh generation procedure of the background wind mesh is composed by 2 steps, see Figure 1. First, we generate the topography quadrilateral surface mesh, Figure 1(b), which is detailed in Section 4.1, and second, we generate the hexahedral wind mesh, Figure 1(c), detailed in Section 4.2.

An important feature of the mesh generation process of a wind farm is that the turbines must be oriented against the wind, and that the mesh in downstream and upwind needs to be aligned with the wind direction. Since the final turbine mesh will be oriented with the wind, the mesh generation procedure is already dependent on the wind direction. Therefore, we have chosen to focus on generating a background mesh aligned with the wind direction (hexahedra), instead of focusing on adapting it to the terrain (tetrahedra). We also highlight that we require highly stretched elements on a ten-twenty percent of the domain in the vertical direction. Therefore, we generate an hexahedral wind mesh taking advantage of the optimality of hexahedra to be aligned in the desired direction and also to define the Atmospheric Boundary Layer. Moreover, another important feature of hexahedra is that they fill with less elements the space, which is relevant in wind farm simulation, since we will deal with extensive domains.

4.1. Topography quadrilateral mesh generation

The final objective of the produced meshes is to simulate a given wind farm with real topography data. The incoming topography is given in different formats (point cloud, Cartesian grid, contour topographic map...) that are translated into a triangular mesh which is used as an STL geometry representation. Given a point in the plane, it is mapped to the topography by means of finding to which triangle it belongs and interpolating its location in the triangle. Moreover, since the parameterization is defined from real data with noise (that comes both from the real topography, and also from the extraction technique) that we want to remove from the topography mesh, we perform several steps of the signal processing smoothing method presented in [42–44].

The generation of the topography mesh is composed by two steps. First, we generate an initial quadrilateral mesh of the topography. Given a characteristic wind direction, we generate a structured quadrilateral mesh on the plane aligned with this direction. Next, the nodes are mapped to the exact topography, defining a surface mesh. Note that this mesh can be highly distorted, since elements that were square in the plane can be mapped to degenerated configurations when there are high gradients in the topography, see Figure 2(a).

Second, we optimize the surface mesh. For each element on the surface, we consider as its ideal the corresponding element in the plane. That is, we would like that each element on the surface (which nodes are constrained to the topography), reassembles as much as possible the corresponding element generated initially on the plane. Using this ideal mesh and the point-wise distortion measures presented in Section 3, we derive an optimization procedure that relocates the nodes on the exact topography minimizing the mesh distortion.

To optimize the nodes on the exact topography, we use the surface parameterization (in our case, a discrete parameterization) to express the distortion on a given point of the mesh in terms of the parametric coordinates of the nodes.
Figure 2. Quadrilateral generation procedure on the Bolund peninsula (Denmark): (a) initial surface mesh, and (b) optimized surface mesh. The mesh elements are colored with respect to their quality.

Table 1. Shape quality statistics for the quadrilateral meshes presented in Figure 2.

<table>
<thead>
<tr>
<th>Mesh</th>
<th>Min. Q.</th>
<th>Max. Q.</th>
<th>Mean. Q.</th>
<th>Std. Dev.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Fig. 2(a)</td>
<td>0.35</td>
<td>1.00</td>
<td>0.99</td>
<td>0.02</td>
</tr>
<tr>
<td>Fig. 2(b)</td>
<td>0.69</td>
<td>1.00</td>
<td>0.99</td>
<td>0.01</td>
</tr>
</tbody>
</table>

[12,24,45]. In particular, let \( \mathcal{U} \) be the parametric plane, and let \( \Sigma \) be the physical surface (topography). Denoting by

\[
\varphi : \mathcal{U} \subset \mathbb{R}^2 \longrightarrow \Sigma \subset \mathbb{R}^3
\]

the surface parameterization, we rewrite the point-wise distortion at \( y \in E^I \) as

\[
M^p\phi_E(y; u_1, \ldots, u_n) := M\phi_E(y; \varphi(u_1), \ldots, \varphi(u_n)) = M\phi_E(y; x_1, \ldots, x_n).
\]

We seek the location of the nodes such that provide an optimal mapping in terms of the distortion measure, that is, such that \( M^p\phi_E(y) = 1 \) for \( y \) in all the ideal elements. However, since the mesh is constrained to the topography, this constrain can not be achieved in general, and we impose it in the least-squares sense. That is, we want to find \( \{u_1^*, \ldots, u_{n_N}^*\} \subset \mathcal{U} \) such that:

\[
\{u_1^*, \ldots, u_{n_N}^*\} = \arg\min_{u_1, \ldots, u_{n_N} \in \mathcal{U}} \frac{1}{2} \sum_{e=1}^{n_E^s} \|M^p\phi_{E^e} - 1\|_{E^e}^2,
\]

where \( n_{N} \) is the number of surface nodes, and \( n_{E^s} \) is the number of surface elements.

Figure 2 illustrates the surface mesh generation procedure in the Bolund peninsula, and Table 1 shows the mesh quality statistics. In Figure 2(a) we show the initial surface mesh, which has a minimum quality of 0.35, that corresponds to elements located in areas where high gradients of the topography are present. In contrast, Figure 2(b) shows the optimized mesh, with a minimum quality that has been increased to 0.69, and where we can observe regular elements all over the domain.

4.2. Background wind hexahedral mesh generation

The wind hexahedral mesh is generated by means of the extrusion of the quadrilateral surface mesh. The allowed interval to choose the growth factor in the boundary layer is \([1.1, 1.2]\), and the standard anisotropy in the first layer is...
of 1/50. For each layer, we get the current extrusion length and we compute the extruding directions of the nodes in order to maximize the orthogonality of the hexahedra generated in the new layer. To do so, we use the pseudo-normal of a given loop of nodes [46,47]. Given a node $x$ with neighboring nodes $x_0, \ldots, x_{n_L}$, where we consider $x_{n_L+1} \equiv x_1$, the pseudo-normal $n$ is computed as

$$n := \frac{\sum_{i=1}^{n_L} n_i \times x_i \times x_{i+1}}{\| \sum_{i=1}^{n_L} n_i \times x_i \times x_{i+1} \|}.$$ (10)

The pseudo-normal is proved to define the plane such that if you project the polygon defined by the loop of nodes to that plane, provides maximal projected area, see [46,47]. We highlight that we will blend the pseudo-normal with the vertical direction in order to enforce that the mesh grows towards the ceiling and that it arrives to the top orthogonally to the planar ceiling.

For each generated physical element, we will also set its corresponding ideal hexahedron. The ideal is computed as the hexahedron that results from getting the planar quadrilateral (from the initially generated 2D mesh) associated to this hexahedron, and extruding it in the vertical direction using the growth factor corresponding to the layer in which this hexahedron is located. Hence, this ideal element is orthogonal and has the desired size and anisotropy. Using this ideal element, we will compute the distortion (quality) of the generated physical hexahedron, see Equations (7) and (3). After generating all the elements of each layer, we perform an optimization of the nodes which define invalid or low quality elements. We find the generated low-quality elements, and we will get several levels of neighbors to give more freedom to the low-quality elements to be improved (in this work we have used 3 levels). Keeping the rest of the mesh fixed, for each node belonging to this neighborhood we solve the non-linear local problem corresponding to minimizing the distortion of the neighboring elements of that node:

$$x_i = \arg \min_{x_i \in \mathbb{R}^3} \frac{1}{2} \sum_{e=1}^{n'_E} \| \mathbf{M} \phi_{E_e} - 1 \|^2_{E'_e},$$ (11)

where $n'_E$ is the number of elements adjacent to node $x_i$, and where by $\hat{e}$ we denote the global id of the $e$-th neighbor element of node $x_i$.

Once all the mesh is generated, we will perform a final global optimization of the volume mesh [13], relocating the nodes to improve the mesh quality. We will fix the nodes on the boundary surfaces, since they are already optimal in this lower dimensional entities, and we will optimize the volumetric nodes in $\mathbb{R}^3$. Without lost of generality, we reorder the indexes of the nodes so that the free nodes are in the first $n_F$ indexes. Analogously to the surface case, Eq. (9), we solve the following non-linear least squares problem:

$$\{x_1^*, \ldots, x_{n_F}^*\} = \arg \min_{x_1, \ldots, x_{n_F} \in \mathbb{R}^3} \frac{1}{2} \sum_{e=1}^{n_E} \| \mathbf{M} \phi_{E_e} - 1 \|^2_{E'_e},$$ (12)

where $n_E$ is the number of hexahedral elements in the mesh and $n_F$ is the number of free nodes of the mesh.

In Figure 3(b) we show the hexahedral mesh generated with the proposed approach for the Bolund peninsula. In contrast, in Figure 3(a) we show the mesh generated by extruding vertically the optimized surface mesh. Whereas in Figure 3(b) we obtain a minimum quality of 0.55, in Figure 3(a) the minimum is 0.27. Moreover, if neither the hexahedral optimization and the surface smoothing are used, the minimum quality of the obtained mesh is 0.07. Therefore, we observe that using the proposed procedure, we improve the quality of the mesh achieving a final configuration closer to the ideal one and better for computational purposes. In particular, this improvement of the mesh is reflected in the solver (RANS equations with $k$-$\varepsilon$ turbulence model [2] implemented in Alya [3,4]), where for different tested cases we have observed that using the proposed optimization approach the number of time step iterations required to achieve the stationary solution is reduced to one half of the number of iterations required without the optimization.

5. Wind farm mesh generation

Once the background hexahedral mesh is defined, we generate a new mesh conformal with the wind turbines. It is important to highlight that the wind turbines are simulated using the actuator disc model [31–36], and therefore,
they are modeled as discs of a given width. Following the grid analysis performed in [34], we compute the width of the actuator disc as $0.06D$, being $D$ the disc diameter. To obtain the wind inflow direction of each wind turbine, we can either use the initial condition of the velocity (offshore farms), previously calculated solving a 1D problem of the RANS equations over a flat and homogeneous ABL, or compute the direction adapted for each turbine by performing an initial simulation without turbines using the background mesh, and computing the wind direction in the location of each wind turbine (onshore farms).

In particular, for each turbine we need to insert a disc at the center each wind turbine rotor, but we also need to generate in the nearby area an hexahedral mesh that properly captures the corresponding wake. Moreover, it is important to note that the mesh size close to the disc is one order of magnitude smaller than the background size. Therefore, we need to generate a transition mesh that is able to smoothly conform the disc mesh and the background wind mesh. We propose a mesh generation procedure composed by six steps:

1. Generate an initial background hexahedral mesh using the procedure presented in Section 4. Note that we generate a complete background mesh in order to be able to calculate the wind direction at each wind turbine position, if desired.

2. Remove the hexahedra located in the nearby area of the turbine insertion points, Figure 4(a). We know a priori the location on the surface of each turbine and its model (in particular, insertion height and disc diameter). Moreover, we also know which mesh do we want in each location (upwind mesh, wake mesh, size transition in the radial direction...). Therefore, we pre-compute which hexahedra will intersect with the disc mesh and we remove them.

3. Insert the discs in the wind turbine location, Figure 4(b). First, we generate a quadrilateral mesh of the desired element size [48,49]. Next, we generate one layer of hexahedral elements that define the disc by extruding the quadrilateral mesh.

4. Generate an adapted hexahedral mesh of the wind around the disc, Figures 4(b) and 4(c). The mesh around the disc presents several requirements.
Figure 4. Mesh generation process of the turbines as actuator discs for the test case of one turbine in the Sexbierum wind farm. (a) Background wind mesh and hexahedral region to be removed. (b) Insertion of the disc mesh. (c) Wake and upwind mesh around the disc. (d) Transition pyramids. (e) Transition filled with tetrahedra. (f,g) Final hybrid mesh. The elements are colored with respect to their element type (blue for hexahedra, green for tetrahedra, red for pyramids).
<table>
<thead>
<tr>
<th>Mesh</th>
<th>Min. Q.</th>
<th>Max. Q.</th>
<th>Mean. Q.</th>
<th>Std. Dev.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Fig. 4(f)</td>
<td>0.15</td>
<td>1.00</td>
<td>0.94</td>
<td>0.08</td>
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<tr>
<td>Hexahedra</td>
<td>0.70</td>
<td>1.00</td>
<td>0.96</td>
<td>0.01</td>
</tr>
<tr>
<td>Tetrahedra</td>
<td>0.15</td>
<td>1.00</td>
<td>0.79</td>
<td>0.14</td>
</tr>
<tr>
<td>Pyramids</td>
<td>0.79</td>
<td>1.00</td>
<td>0.89</td>
<td>0.09</td>
</tr>
</tbody>
</table>

- In the downstream direction we need to adapt the mesh size transition to capture the wake effects and to smoothly match the background mesh size. Similarly, the transition in the upwind direction needs to be smooth. Ideally, when few turbines are present, we prescribe a size transition of 1.05, see [34]. However, in simulations with many turbines to avoid intersection of hexahedra due to the length of the imposed wake, a greater growth factor is automatically selected between 1.05 and 1.15 to shorten the downstream mesh and avoid intersections of the generated wake meshes for the different turbines.

- In the radial direction of each disc a mesh size transition is also required. In particular, since the turbine is immersed in the ABL, underneath the disc we need to decrease the mesh size (growth factor lower than one), while in the center and top of the disc we need to increase the mesh size (growth factor greater than one). Therefore, we automatically select the optimal number of radial element layers (typically between two and five layers), and the different growth factors in each direction (in the range of [0.85, 1.15]) so that the mesh size transition is smooth.

5. Generate a transition layer of pyramids and tetrahedra, Figures 4(c) and 4(d). To match the background wind mesh with the mesh around the disc, we get the last layer of hexahedra of both meshes and we split them into tetrahedra and pyramids, using different templates depending on the shape and location of the original hexahedra [50]. In particular, when a face has a neighboring hexahedron, a pyramidal element is generated, and when it has no neighbors (i.e. it faces the void between the background and disc meshes), new tetrahedral elements are formed.

6. Conform the inner and outer meshes with tetrahedra, Figure 4(e). To generate the tetrahedra to fill the gap between the two meshes we use the TetGen mesh generator [51].

The final mesh is illustrated in Figures 4(f) and 4(g). We highlight that in the procedure to generate the hybrid mesh we do not perform any other optimizations than those provided by TetGen, since the background wind mesh has already been optimized and the mesh around the disc is generated imposing all the desired geometric properties. Therefore, both hexahedral meshes meet the desired requirements, and so the transition pyramid/tetrahedral layers do, since the transition is generated by means of splitting hexahedra that met the desired constraints. We take advantage of the flexibility of the Delaunay-based meshing provided by TetGen to fill the gap between the hexahedral meshes. If the constraints to the tetrahedral mesh that must fill the void do not allow generating a valid mesh, we automatically remove additional layers of the background hexahedral mesh, until a final valid mesh is generated. In all the tested cases, it has only been necessary to remove one additional layer of hexahedra once.

Note that once the mesh is generated, we use the measures presented in Section 3 to compute the quality of all the elements of the mesh and check their validity. It is important to remark that to define a quality measure of an element, we need to set an ideal to this element. We know the ideal elements of the hexahedral mesh, and of the transition tetrahedral/pyramidal elements of the boundary of the two hexahedral meshes. In particular, the ideals of the transition tetrahedron/pyramid elements are generated by applying the selected template to the ideal hexahedron that corresponds to the physical transition hexahedron. However, we highlight that we also have to set the ideal of the TetGen tetrahedral elements. We have selected as ideal the equilateral tetrahedron, since TetGen is Delaunay-based. However, since the mesh is immersed in an atmospheric boundary layer, the tetrahedra close to the topography have the desired anisotropy due to the constraints of the boundary surfaces (wake and background meshes). Hence, we
know a priori that the quality values of these tetrahedral elements will be low although they have the desired shape. Therefore, the quality of the tetrahedral elements will be used specifically to determine if an element is valid (positive Jacobian, \( q > 0 \)) or not (negative Jacobian, \( q = 0 \)).

Figure 4 details all the steps of the mesh generation procedure for a reference turbine in the Sexbierum wind farm (Netherlands). Table 3 shows the quality statistics of the generated mesh. Note that the mesh is valid for computational purposes (\( q \geq 0.15 \)), and that we obtain a high-quality hexahedral mesh (\( q \geq 0.7 \)) with the desired features.

6. Wind farm test cases

In this section, we present the meshes generated for an offshore and an onshore wind farms. We highlight that the whole mesh generation procedure is automatic once given the mesh size (size of the surface mesh and growth factor), a topography description, the wind inflow direction, a list of points where the turbines need to be inserted, and the turbine specifications (diameter and height).

**Offshore wind farms.** We present the mesh of a wind farm with 108 turbines located on the Irish sea. The generated mesh is composed by 25,114,030 elements, from which 17,861,840 are hexahedra, 6,082,816 are tetrahedra, and 1,169,374 are pyramids. Table 4 illustrates the quality statistics of the generated meshes. We can observe that similarly to the Sexbierum case illustrated in the previous section, the quality of the hexahedral and pyramid elements is high (\( q > 0.7 \)), but that the tetrahedra present lower quality values. However, the minimum quality is 0.11, and therefore, the mesh is valid for computational purposes. The mesh is generated in 301 seconds, including all the steps of the procedure (background mesh, optimization and hybrid turbine mesh).
Table 4. Shape quality statistics for the hybrid mesh presented in Figure 5.

<table>
<thead>
<tr>
<th>Mesh</th>
<th>Min. Q.</th>
<th>Max. Q.</th>
<th>Mean. Q.</th>
<th>Std. Dev.</th>
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</thead>
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<td>1.00</td>
<td>0.87</td>
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<td>Hexahedra</td>
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<td>Tetrahedra</td>
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<td>0.75</td>
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</tr>
<tr>
<td>Pyramids</td>
<td>0.86</td>
<td>1.00</td>
<td>0.93</td>
<td>0.06</td>
</tr>
</tbody>
</table>

Figure 7. Hybrid mesh on an onshore wind farm in Spain. The elements are colored with respect to their element type (blue for hexahedra, green for tetrahedra, red for pyramids).

Table 5. Shape quality statistics for the hybrid mesh presented in Figure 7.

<table>
<thead>
<tr>
<th>Mesh</th>
<th>Min. Q.</th>
<th>Max. Q.</th>
<th>Mean. Q.</th>
<th>Std. Dev.</th>
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</thead>
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<td>Fig. 7</td>
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<td>1.00</td>
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<tr>
<td>Hexahedra</td>
<td>0.53</td>
<td>1.00</td>
<td>0.95</td>
<td>0.03</td>
</tr>
<tr>
<td>Tetrahedra</td>
<td>0.10</td>
<td>1.00</td>
<td>0.79</td>
<td>0.13</td>
</tr>
<tr>
<td>Pyramids</td>
<td>0.77</td>
<td>0.99</td>
<td>0.96</td>
<td>0.08</td>
</tr>
</tbody>
</table>

Using Alya [3,4], a multi-physics parallel finite element solver, and the CFD model for wind farms presented in [2], we compute the solution of the incompressible Reynolds-Averaged Navier-Stokes equations to illustrate the applicability of the generated meshes. Figure 6 shows the wind speed deficit due to the effect of the turbines.

Onshore wind farms. In Figure 7 we present the mesh of a simplified wind farm (83 turbines) located in Spain. The generated mesh is composed by 13,443,281 elements, from which 11,004,223 are hexahedra, 2,120,070 are tetrahedra, and 318,988 are pyramids. Table 5 illustrates the quality statistics of the generated meshes. Similarly to the previous cases, we obtain high quality values in the hexahedral and pyramid elements ($q \geq 0.5$), and lower but valid values for tetrahedral elements ($q \geq 0.1$). The complete mesh generation procedure for this onshore farm is 122 seconds.
7. Concluding remarks

In this work, we have presented a new mesh generation procedure for wind farm simulation. The proposed mesher is fully automatic and focuses on prescribing the desired geometrical features to simulate RANS equations immersed in the Atmospheric Boundary Layer, modeling the effect of the wind turbines using the actuator disc theory. In particular, given an inflow angle (wind direction), a mesh adapted to this direction is generated. First, we generate a background hexahedral mesh that resolves the Atmospheric Boundary Layer and captures the topography features. Second, we insert in the background mesh the turbines of the wind farm, in which the actuator disc model will apply. Specifically, for each turbine, it is mandatory to adapt the mesh around the disc and specially in the downstream direction in order to capture the wake effect and accurately calculate the wind speed (and energy) deficit that it induces. Finally, to show the applicability of the developed approach, we show the resulting meshes on an offshore and an onshore farms. In particular, to illustrate the validity of the meshes for computational purposes we also show the wind speed deficit for the offshore farm.

We highlight that this is an ongoing work and that several features are to be developed in the near future. On the one hand, we want to explore the use of an unstructured surface mesh. In particular, we would like to compare the current approach, where we focus on aligning the background mesh with the input inflow, with an unstructured triangle surface mesh (and a prismatic/tetrahedral volume mesh) that focuses on adapting to the topography. On the other hand, we are currently not performing any optimization of the hybrid mesh, and we would like to explore the possibility of optimizing the final hybrid mesh to increase the quality of the tetrahedral elements.

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References
